



APPLICATION FOR OIL AND GAS WELL DRILLING AND OPERATIONS

 Gas Well Permit Combined Well
Permit Amended Permit

Before completing application, please review attached instruction sheet

APPLICANT / OPERATOR INFORMATION

(1a) Name:

(2) Date:

(1b) Address:

(1c) Phone Number:

(1d) Email Address:

(3a) Name of Individual Designated to Receive Notice:

(3b) Address:

(3c) Phone Number:

(3d) Email Address:

(4a) If Operator is a Corporation, state of incorporation:

(4b) If Operator is a Partnership, provide the names and addresses of the general partners

(4c) Partner #1 Name:

(4d) Partner #1 Address:

(4e) Partner #2 Name:

(4f) Partner #2 Address:

If additional space is needed, please include in attachments

SURFACE / MINERAL OWNER INFORMATION

(5a) Surface Owner Name(s):

(5b) Address(es):

(5c) Phone Number(s):

(5d) Email Address(es):

(6a) Mineral Lessee Name:

(6b) Address:

(6c) Phone Number:

(6d) Email Address:

(7a) Mineral Owner Name:

(7b) Address:

(7c) Phone Number:

(7d) Email Address:

FOR OFFICE USE ONLY

Case No:

Total Fees:

Receipt Number:

Date Submitted:

Case Manager:

Accepted By:

Continued on Reverse

APPLICATION FOR OIL AND GAS WELL DRILLING AND OPERATIONS

WELL / SITE INFORMATION

(8) Proposed Well Name(s):

(9a) Exact Acreage of Wells:

(9b) Exact Number of Wells:

(10a) Name of Representative with Supervisory Authority over all Oil and/or Gas Operation Site Activities:

(10b) 24-Hour Phone Number:

(11a) Name of Person to be Notified in Case of Emergency:

(11b) Address:

(11c) 24-Hour Phone Number:

(12a) Legal Description of the Lease Property to be Used for Oil and/or Gas Operation:

(12b) Parcel:

(12c) Production Unit:

(12d) *Subdivision:

(12e) *Block:

(12f) *Lot Numbers:

(12g) Name of Geologic Formation as Used by the Commission:

REQUIRED ATTACHMENTS

- (13) Map showing proposed transportation route and road for equipment, chemicals or waste products used or produced
- (14) Location and description of all improvements, including water wells, and habitable structures within one thousand five hundred (1,500) feet of the proposed drill site
- (15) Owner and address of each parcel of property within one thousand five hundred (1,500) feet of the proposed drill site
- (16) Copies of all reports required by the Commission, including copy of approved Railroad Commission form W-1 and/or P-4
- (17) Copy of the approved Commission permit to drill including attachments and survey plats applicable to the site
- (18) Copy of the hazardous materials management plan and all material safety data sheets (MSDSs)
- (19) Copy of the determination by the Texas Commission on Environmental Quality of the depth of usable quality ground water
- (20) Four sets engineering site plans
- (21) Tree survey
- (22) Copy of a notarized letter from a hazardous materials cleanup service company
- (23) Copy of the emergency response plan
- (24) Copy of the emergency evacuation plan
- (25) Evidence of insurance and security and bond or letter of credit requirements
- (26) Copy of storm water pollution prevention plan
- (27) Signed road maintenance agreement
- (28) Description of public utilities required during drilling/operation
- (29) Description of water source to be used during drilling
- (30) Copy of the erosion control plan
- (31) Copy of the noise management plan
- (32) Copy of the environmental protection plan
- (33) Copy of the leak detection and compliance plan
- (34) Written approval from the United States Army Corps of Engineers verifying that the drill site or pad site is not location within three thousand (3000') feet of any federal public work
- (35) A restoration bond payable to the Town in the amount of \$100,000.00 per acre of the operation site
- (36) All required application and well permit fees

PERMIT FEE (37) \$10,000 permit/amended fee per well or (38) \$2,500 amended permit fee per well

ACKNOWLEDGEMENTS / SIGNATURE

(39a) I certify that the information submitted in the application and required attachments is true and correct, to the best of my knowledge and belief. I further certify that I have read, understand, and will comply with the information contained in the Flower Mound Code of Ordinances, Chapter 34, Environment, Article VII, "Oil and Natural Gas Well Drilling and Operations."

(39b) Operator or Designated Representative Name (printed):

(39c) Date:

(39d) Signature of Operator or Designated Representative Name:

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APPLICATION FOR OIL AND GAS DRILLING AND PRODUCTION page 3

ACKNOWLEDGEMENTS / SIGNATURE CONTINUED

STATE OF TEXAS §
 §
COUNTY OF DENTON §

Before me, _____, the undersigned notary public, on this day personally appeared _____, the _____ of _____ (CORPORATION).

_____ known to me;
_____ proved to me on the oath of _____; or
_____ proved to me through his/her current _____
{description of identification card or other document issued by the federal government or any state government that contains the photograph and signature of the acknowledging person

to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed that instrument for the purposes and consideration therein expressed.

Given under my hand and seal of office this ____ day of _____, 2011.

Notary Public



APPLICATION FOR OIL AND GAS WELL DRILLING AND OPERATIONS INSTRUCTIONS

- (1a)-(1d) Operator/applicant name, phone number, address, and, if possible, email address; if the operator is a corporation, the state of incorporation, and if the operator is a partnership, the names and addresses of the general partners shall be provided. 34-421 (d)(8)
- (2) The date of the application. 34-421 (d)(1)
- (3a)-(3d) Name, phone number, address, and, if possible, email address of the individual designated to receive notice. 34-421 (d)(9)
- (4a)-(4f) Operator/applicant name, phone number, address, and, if possible, email address; if the operator is a corporation, the state of incorporation, and if the operator is a partnership, the names and addresses of the general partners shall be provided. 34-421 (d)(8)
- (5a)-(5d) Surface owner name(s), phone number(s), address(es), and, if possible, email address(es), of the lease property. 34-421 (d)(5)
- (6a)-(6d) Mineral lessee name, telephone number, address, and, if possible, email address. 34-421 (d)(6)
- (7a)-(7d) Mineral owner name, telephone number, address, and, if possible, email address. 34-421 (d)(7)
- (8) Proposed well name(s). 34-421 (d)(4)
- (9a)-(9b) The exact and correct acreage and number of wells included in the permit application. 34-421 (d)(16)
- (10a)-(10b) Name of representative with supervisory authority over all oil and/or gas operation site activities and a twenty-four-hour phone number. 34-421 (d)(10)
- (11a)-(11c) The name, address and twenty-four-hour phone number of the person to be notified in case of an emergency. 34-421 (d)(15)
- (12a)-(12g) An accurate legal description of the lease property to be used for the oil and/or gas operation, the parcel, and the production unit and name of the geologic formation as used by the Commission. Property recorded by the plat should reference subdivision, block, and lot numbers, as applicable. 34-421 (d)(2)
- (13) Map showing proposed transportation route and road for equipment, chemicals or waste products used or produced by the oil and/or gas operation. 34-421 (d)(3)
- (14) Location and description of all improvements and structures within one thousand (1,500) feet of the proposed drill site. 34-421 (d)(11)
- (15) Owner and address of each parcel of property within one thousand (1,500) feet of the proposed drill site. 34-421 (d)(12)

- (16) Copies of all reports required by the Commission, specifically, including a copy of the approved Railroad Commission Form W-1 and/or P-4. 34-421 (d)(17)
- (17) A copy of the approved Commission permit to drill together including attachments and survey plats that are applicable to the drill and/or operation sites. 34-421 (d)(21)
- (18) A copy of the hazardous materials management plan as required by the Town's Fire Marshal's office. In addition to the hazardous materials management plan, all material safety data sheets (MSDSs) for all hazardous materials that will be located, stored, transported, and/or temporarily used on the drilling site shall be provided to the oil and gas inspector and fire marshal. 34-421 (d)(24)
- (19) A copy of the determination by the Texas Commission on Environmental Quality of the depth of useable quality ground water. 34-421 (d)(28)
- (20) A site plan of the proposed operation site showing the location of all improvements and drilling equipment, including the location of the proposed well(s) and other facilities, including, but not limited to, tanks, pipelines, compressors, separators, and storage tanks, including the location of the potential maximum number of wells to be drilled and associated drilling equipment. In addition, the site plan must conform to all relevant standards and requirements described in subpart B, "Land Development Regulations," chapter 82, "Development Standards," article II, "Site Plans." 34-421 (d)(13)
- (21) A tree survey prepared pursuant to chapter 94, "Vegetation," article II, "Trees," section 94-91, "Application." A tree survey shall be required from the outer edge of any improvements, construction areas, development, drilling equipment, materials, temporary roads, access easements, and/or built structures, extending outward therefrom five hundred feet (500'), without regard to intervening structures or objects. 34-421 (d)(14)
- (22) The operator shall submit to the town a notarized letter from a hazardous materials cleanup service company, said company to be approved by the town, affirming that the operator has entered into a contract authorizing said company to perform cleanup services, at operator's cost, in the event of a hazardous materials spill, leak, seepage or accident. A contract shall be and remain in full force and effect during the term of a permit and any change in contractor shall be approved in advance by the town, such approval not to be unreasonably withheld. 34-421 (d)(27)
- (23) A copy of the emergency response plan as required by the Town's Fire Chief's office. 34-421 (d)(25)
- (24) A copy of an emergency evacuation plan shall be provided, detailing all persons to be notified in the event of an evacuation, including, without limitation, all persons residing within one-half (1/2) mile of the edge of construction or surface disturbance. 34-421 (d)(26)
- (25) Evidence of insurance and security requirements under this article. 34-421 (d)(29)
- (25) Prior to the issuance of an oil, gas, or combined well permit the operator shall provide the oil and gas inspector with a security instrument in the form of a bond or an irrevocable letter of credit. 34-426 (b)(1)
- (26) A copy of the storm water pollution prevention plan as required by the Commission, Texas Commission on Environmental Quality, and/or the United States Environmental Protection

Agency. A copy of the notice of intent shall be submitted to the Town of Flower Mound, Environmental Resources Division, and seven (7) business days prior to the commencement of any onsite activity. 34-421 (d)(22)

- (27) A signed road maintenance agreement supplied by the Town that provides that the operator shall repair, at his or her own expense, any damage to public roads, streets, or highways caused by the use of heavy vehicles for any activity associated with the preparation, drilling, production, and operation of oil and/or gas wells. 34-421 (d)(18)
- (28) A description of public utilities required during drilling and operation. 34-421 (d)(19)
- (29) A description of the water source to be used during drilling. 34-421 (d)(20)
- (30) A copy of the erosion control plan pursuant to the Town's Design Criteria and Construction Standards Manual, as amended, and approved by the Town Engineer. 34-421 (d)(23)
- (31) A copy of the Noise Management Plan, prepared by a noise control engineer or other qualified person approved by the oil and gas inspector, for any equipment used in the drilling, completion, or production of a well. 34-421(d)(30)
- (32) A copy of an environmental protection plan, paid for by the applicant or operator, and prepared by a qualified individual or firm designated or retained by the town if an environmental survey identified any environmentally sensitive area (ESA) within the proposed drill site. 34-421 (d)(33)
- (33) A leak detection and compliance plan to ensure all site activities and equipment are in compliance with applicable federal, state and local rules and regulations. The plan shall outline the methodology to assess and evaluate the impact of drilling, fracturing, production, and other activities at the pad site and immediate surroundings. Specific elements of such a plan shall include, but are not limited to, a quarterly leak detection monitoring program; methods and equipment utilized for emission measurements; and a response plan to address leak issues, should they arise, and any other information required by the oil and gas inspector. Monitoring shall include the evaluation of potential impact to air, soil, surface water and groundwater. Quarterly reporting of the monitoring results to the town's environmental services division is required with all laboratory data sheets, field logs, data summaries, and actions taken in the previous quarter. The plan must be created in accordance with guidelines promulgated by the town's environmental services division. 34-421 (d)(34)
- (34) No permit shall be issued unless an applicant has presented to the town written approval for a drilling site or pad site from the United States Army Corps of Engineers, verifying that such drilling site or pad site is not located within three thousand feet (3,000') of any federal public work, pursuant to Section 408 of Title 33 of the United States Code. 34-421 (d)(35)
- (35) A restoration bond payable to the town in the amount of \$100,000.00 per acre of the operation site, which shall be valid for a period of one (1) year following the expiration of an oil and gas well permit. The purpose of the restoration bond is to provide the town with a mechanism to restore proper grading and vegetation to the pad site and operation site. The town reserves the right to call the bond at any point during the one-year period after expiration of the permit. The bond shall be returned after the drilling of a permitted well. 34-421 (d)(36)

- (36) All required application and well permit fees. 34-421 (d)(32)
- (37) Every gas well application shall be accompanied by a permit fee of ten thousand dollars per well (\$10,000.00) 34-421(b).
- (38) Every application for an amended site plan shall be accompanied by a permit fee of two thousand five hundred dollars (\$2,500.00) 34-423 (b)(1)
- (39) A statement, under oath, signed by the operator, or designated representative, that the information submitted with the application is, to the best knowledge and belief of the operator or designated representative, true and correct. 34-421 (d)(29).